EXHIBIT__(RS/RT-18)

Georgia Power Company
Electric Plant Held for Future Use (Account 105)
December 31, 2021

Line No.	Description and Location of Property	Date Originally Included in This Account	Date Expected to be used in Utility Service	Balance at End of Year	PHFFU with a Projected "Use" Date of 2030 or Beyond	PHFFU with a Projected "Use" Date of 2040 or Beyond
		(A)	(B)	(C)	(D)	(E)
1	Dawson Crossing-S Dahlonega 500kv T/L	12/1/2008	12/31/2040	$ 10,977,832	$ 10,977,832	$ 10,977,832
2	New Hampstead Substation	6/30/2009	12/31/2040	$ 53,836	$ 53,836	$ 53,836
3	S Dahlonega-Clermont Jct 500kv T/L	9/30/2009	12/31/2040	$ 28,188,653	$ 28,188,653	$ 28,188,653
4	S Dahlonega-Clermont Jct 230kv T/L	9/30/2009	12/31/2040	$ 17,268,413	$ 17,268,413	$ 17,268,413
5	Bethabara-E. Walton 230kv T/L Site	3/31/2011	12/31/2040	$ 3,708,308	$ 3,708,308	$ 3,708,308
6	Piedmont Substation Site	3/31/2011	12/31/2040	$ 12,933,362	$ 12,933,362	$ 12,933,362
7	Boyd Ave Substation Site	8/31/2012	12/31/2040	$ 1,334,192	$ 1,334,192	$ 1,334,192
8	Stewart County	9/1/2012	1/1/2031	$ 22,903,628	$ 22,903,628	
9	McDonough-East Point 230 KV	9/1/2014	12/31/2040	$ 89,188	$ 89,188	$ 89,188
10	Utoy Springs Substation Site	9/1/2014	12/31/2040	$ 594,185	$ 594,185	$ 594,185
11	Wallace Dam - Klondike 500 KV	9/1/2014	12/31/2031	$ 3,628,989	$ 3,628,989	
12	South Hall - Winder T/L	9/1/2014	12/31/2035	$ 883,035	$ 883,035	
13	Medical Arts Substation Site	2/1/2017	12/31/2026	$ 1,236,066		$ -
14	Savannah Portside International- Old River Road Substation Site	8/1/2018	12/31/2040	$ 30,266	$ 30,266	$ 30,266
15	Northwest Region Operating HQ Site	10/1/2019	12/31/2022	$ 529,886		$ -
16	Old Washington Road Substation Site	2/1/2020	12/31/2023	$ 280,159		
17	Lewiston Road Substation Site	3/1/2020	12/31/2024	$ 1,968,390		
18	TOTAL			$ 106,608,388		
19	Cost of Future Use Property with Projected "Use" Date of 2030 or Beyond (Col.D) and 2040 or beyond (Col.E)				$ 91,616,055	$ 64,200,403
20	Percentage of total December 31, 2021 PHFFU Cost with Projected "Use" Dates of 2030 and 2040 or Beyond				85.9%	60.2%

Notes and Source
2021 FERC Form 1, page 214